Chapleau Public Utilities Corporation Tariff of Rates and Charges Effective and Implementation Date June 1, 2019

EB-2018-0087

The distribution rates which an electricity distributor charges its customers must be approved or fixed by the Ontario Energy Board. Chapleau Public Utilities Corporation made a submission to the Board and the following are the approved rates.

| Residential | | |
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| Monthly Rates and Charges - Delivery Component: | | Distribution Rate Protection - DRP |
| Service Charge (Distribution Fixed) | \$34.94 | 36.86 max - Service charge |
| Smart Meter Entity Charge - effective until December 31, 2022 | \$34.94 \$0.57 | plus Distribution Volumetric Rate capped at 36.86 |
| Distribution Volumetric Rate | \$0.0145/kWh | plus bistribution volumetrio reace supped at socio |
| Low Voltage Service Rate | \$0.0016/kWh | |
| Retail Transmission Rate - Network Service Rate | \$0.0068/kWh | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.0008/kWh | |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account | ψο.ου το/κντι | |
| (LRAMVA) (2019) - effective until May 31, 2021 | (\$2.44) | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | (+=:::) | |
| effective until May 31, 2021 | (\$3.35) | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | (45.55) | |
| effective until May 31, 2021 | \$0.42 | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | , - | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.0016/kWh | |
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| Monthly Rates and Charges - Regulatory Component: | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$0.0030/kWh | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$0.0004/kWh | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$0.0005/kWh | |
| Standard Supply Service - Administrative Charge (if applicable) | \$0.25 | |
| | | |
| General Service Less Than 50 kW | | |
| Monthly Rates and Charges - Delivery Component: | | |
| Service Charge | \$35.18 | |
| Smart Meter Entity Charge - effective until December 31, 2022 | \$0.57 | |
| Distribution Volumetric Rate | \$0.0264/kWh | |
| Low Voltage Service Rate | \$0.0016/kWh | |
| Retail Transmission Rate - Network Service Rate | \$0.0060/kWh | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.0018/kWh | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.0016/kWh | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | | |
| effective until May 31, 2021 | \$0.0004/kWh | |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account | | |
| (LRAMVA) (2019) - effective until May 31, 2021 | \$0.0050/kWh | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | | |
| effective until May 31, 2021 | (\$0.0032)/kWh | |
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| Monthly Rates and Charges - Regulatory Component: | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$0.0030/kWh | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$0.0004/kWh | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$0.0005/kWh | |
| Standard Supply Service - Administrative Charge (if applicable) | \$0.25 | |
| | | |
| General Service 50 to 4,999 kW | | |
| Monthly Rates and Charges - Delivery Component: | | |
| Service Charge (Distribution Fixed) | \$193.66 | |
| Distribution Volumetric Rate | \$5.0231/kW | |
| Low Voltage Service Rate | \$0.5413/kW | |
| Retail Transmission Rate - Network Service Rate | \$2.5088/kW | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.6595/kW | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.6021/kW | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | | |
| effective until May 31, 2021 | \$0.1527/kW | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | | |
| effective until May 31, 2021 | (\$1.2109)/kW | |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account | | |
| (LRAMVA) (2019) - effective until May 31, 2021 | \$0.3887/kW | |
| Monthly Dates and Charges Demileters Commenced | | |
| Monthly Rates and Charges - Regulatory Component: | 40 2000 " **" | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$0.0030/kWh | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$0.0004/kWh | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Administrative Charge (if applicable) | \$0.0005/kWh | |
| Standard Supply - Administrative Charge (if applicable) | \$0.25 | |

| Unmetered Scattered Load | | |
|--|------------------------------|--|
| Monthly Rates and Charges - Delivery Component: | | |
| Service Charge | \$21.72 | |
| Distribution Volumetric Rate | \$0.0292/kWh | |
| Low Voltage Service Rate | \$0.0016/kWh | |
| Retail Transmission Rate - Network Service Rate | \$0.0060/kWh | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.0018/kWh | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.0018/kWh | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | | |
| effective until May 31, 2021 | \$0.0004/kWh | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | | |
| effective until May 31, 2021 | (\$0.0032)/kWh | |
| Monthly Pates and Charges - Possilatory Company | | |
| Monthly Rates and Charges - Regulatory Component: Wholesale Market Service Rate (WMS) - not including CRR | \$0.0030/kWh | |
| Wholesale Market Service Rate (WMS) - not including CBR Wholesale Market Service Rate (CBR) - Applicable for Class B Customers | \$0.0030/kWh \$0.0004/kWh | |
| Wholesale Market Service Rate (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) | \$0.0004/kWh \$0.0005/kWh | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply - Administrative Charge (if applicable) | \$0.005/kWh \$0.25 | |
| Constitution of the state of th | | |
| Sentinel Lighting | | |
| Monthly Rates and Charges - Delivery Component: | | |
| Service Charge | \$11.00 | |
| Distribution Volumetric Rate | \$11.00 \$19.1301/kW | |
| Low Voltage Service Rate | \$0.4272/kW | |
| Retail Transmission Rate - Network Service Rate | \$1.9017/kW | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.5205/kW | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.5127/kW | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | | |
| effective until May 31, 2021 | \$0.1335/kW | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | | |
| effective until May 31, 2021 | (\$1.0590)/kW | |
| Monthly Rates and Charges - Regulatory Component: | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$0.0030/kWh | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$0.0030/kWh \$0.0004/kWh | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$0.0004/kWh \$0.0005/kWh | |
| Standard Supply Service - Administrative Charge (if applicable) | \$0.25 | |
| | •• | |
| Street Lighting | | |
| Monthly Rates and Charges - Delivery Component: | | |
| Service Charge | \$4.20 | |
| Distribution Volumetric Rate | \$19.5293/kW | |
| Low Voltage Service Rate | \$0.4185/kW | |
| Retail Transmission Rate - Network Service Rate | \$1.8921/kW | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$0.5099/kW | |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) | | |
| excluding Global Adjustment - effective until May 31, 2021 - Approved on an interim Basis | \$0.5829/kW | |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - | | |
| effective until May 31, 2021 | \$0.1472/kW | |
| Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2019) - | | |
| effective until May 31, 2021 | (\$1.1673)/kW | |
| Monthly Pates and Charges - Pagellaton Commonwell | | |
| Monthly Rates and Charges - Regulatory Component: Wholesele Market Service Rate (WMS) - not including CRR | \$0.0030/kWh | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$0.0030/kWh \$0.0004/kWh | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) | \$0.0004/kWh \$0.0005/kWh | |

\$0.0005/kWh

\$0.25

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Specific Service Charges

| Cuctomor | Administration |
|----------|----------------|
| Customer | Administration |

| | Arrears certificate | \$15.00 |
|----------|--|---------|
| | Credit reference/credit check (plus credit agency costs) | \$15.00 |
| | Returned Cheque (plus bank charges) | \$15.00 |
| | Account set up charge/change occupancy charge (plus | |
| | credit agency costs if applicable) | \$30.00 |
| | Special meter reads | \$30.00 |
| | Meter dispute charge plus Measurement Canada fees | |
| | (if meter found correct) | \$30.00 |
| Non-Payn | nent of Account | |
| | Late Payment - per month | 1.50% |
| | Late Payment - per annum | 19.56% |
| | Collection of account charge - no disconnection | \$30.00 |
| | Disconnect/Reconnect at meter - during regular hours | \$65.00 |
| | Install/Remove load control device - during regular hours | \$65.00 |
| Other | | |
| | Specific Charge for Access to the Power Poles - \$/pole/year | \$43.63 |
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| | | |

LOSS FACTORS

Total Loss Factor - Secondary metered Customer < 5,000 kW 1.0705

Total Loss Factor - Primary Metered Customr < 5,000 kW 1.0599

Your next utility bill will include these rates for all electricity used on June 1, 2019 and thereafter.

If you have questions in regards to this new schedule of rates and charges, do not hesitate to contact us at (705) 864-0111.